

Plug-Back Completion - 2-23-77
(Now producing from Green River)

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief *PMB*
Approval Letter *8-29-73*
Disapproval Letter

COMPLETION DATA:

Date Well Completed *12-5-74*

Location Inspected

CW...✓... WW..... TA.....

Bond released

GW..... OS..... PA.....

State or Fee Land

LOGS FILED

Driller's Log.....✓.....

Electric Logs (No.)

E..... I..... Dual I Lat..... GR-N..... Micro.....

BHC Sonic GR..... Lat..... Mi-L..... Sonic.....

CBLog..... CCLog..... Others.....

Confidential Released 8-28-75 SW

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Co., a Division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1431' FNL & 1613 FEL (NE SW NE) Sec. 13-T3S-R7W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

13 miles northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

1431'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640.00

19. PROPOSED DEPTH

11,000'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6330' GR est.

22. APPROX. DATE WORK WILL START*

9-1-73

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	600-800	Approx 650 sx, circulated
8 3/4"	7"	23-26#	8100	" 900 sx
6 1/8"	5" Liner	18#	11,000	" 500 sx

1. Set 10 3/4" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 24 hours.
2. Clear water to approx. 6000', mud up to control pressures thereafter. Set 7" casing in 8 3/4" hole at approx. 8100'. Hydril and ram-type preventers will be used. WOC time 24 hours. Pressure test casing and preventers to 3000# before drilling out.
3. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hours, drill out.
4. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary
5. Preventers will be checked each hour; blind rams each trip.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Charles A. Anderson

TITLE

District Engineer

DATE

8-20-73

(This space for Federal or State office use)

PERMIT NO.

43-013-30252

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



August 21, 1973

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 W. North Temple
Salt Lake City, Utah 84116

ATTENTION: Mr. Cleon Feight

Dear Mr. Feight:

Enclosed are copies of Applications for Permit to Drill two new wells. We respectfully request formal administrative approval for exception to normal spacing requirements for these two wells described as follows, as previously discussed with and approved by your Mr. Burchell:

Sink Draw #3: 1613' FEL & 1431' FNL, Section 13,
T3S, R7W, Duchesne County, Utah.

Sink Draw #4: 1174' FEL & 1332' FNL, Section 14,
T3S, R7W, Duchesne County, Utah.

Both the normal locations fell on steeply dipping, rough terrain in an area of bluffs and rock ledges. The locations chosen are the nearest feasible drilling locations to the normal locations in SW/NE.

Sincerely,

A handwritten signature in cursive script, appearing to read 'Charles W. Sanders', is written over a horizontal line.

C. W. Sanders
Engineer

CWS/lis

Enclosures



August 21, 1973

U. S. Department of Interior
Geological Survey, Conservation Division
8416 Federal Building
125 South State Street
Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

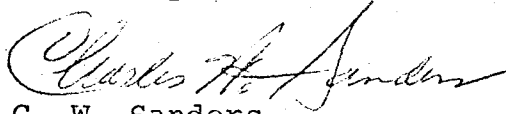
Dear Mr. Kazola:

Enclosed in triplicate are applications for permit to drill two wells identified as Sink Draw #3 and #4 in T3S, R7W, Duchesne County, Utah.

As you will note from the attached letter, we are seeking administrative approval from the State for exception to normal spacing requirements. Verbal approval for the exceptions have already been received. Because of rough terrain, bluffs and rock ledges, both of the locations will fall near the center of the NE quarter of their respective sections (Section 13 and 14). Neither of the two locations occupy a prominent position elevation-wise. Existing roads and trails will be utilized for the greater portion of required access development.

A copy of all applications and correspondence will be forwarded to the Bureau of Indian Affairs. They will also be notified prior to our field inspection of the two locations in the event they would like to send a representative.

Sincerely,


C. W. Sanders
Engineer

CWS/lis

Enclosures

Note: Surveyor's plats will be forwarded upon receipt from surveyor.



August 21, 1973

U.S. Department of Interior
Geological Survey, Conservation Division
8416 Federal Building
125 So. State Street
Salt Lake City, Utah 84138

ATTENTION: Mr. Leo Kazola

RE: Development Plan for Surface Use
Sink Draw #3
NE SW NE Sec. 13-T3S-R7W
Duchesne County, Utah

Dear Mr. Kazola:

Exhibits:

1. Rabbit Gulch, Utah 7.5 min quad map showing Sink Draw #3 location, proposed access road and all existing wells and dry holes in area.
2. Plat showing proposed layout of production facilities including tank batteries and flow lines
3. Plat showing proposed layout of drilling facilities

- Point
1. Exhibit 1
 2. Exhibit 1
 3. Exhibit 1
 4. Exhibit 1
 5. Exhibit 2
 6. The water supply for the drilling of the subject well will be obtained from the Starvation Reservoir located approximately 12 miles southeast of Sink Draw #3
 7. All waste materials will be buried in reserve pit and covered with clean fill after pit dries.
 8. Not applicable
 9. Not applicable
 10. Exhibit 3
 11. After reserve pit dries surface will be graded and leveled and all disturbed areas will be reseeded with native grasses.

12. The location is located on slightly dipping, rocky terrain adjacent to sandstone ledges and a small gully. The main vegetation is cedar and pinon pines with sparse native grasses. The location has been moved to avoid a small gully and sandstone ledges so no major cut or fill will be necessary.

Yours truly,

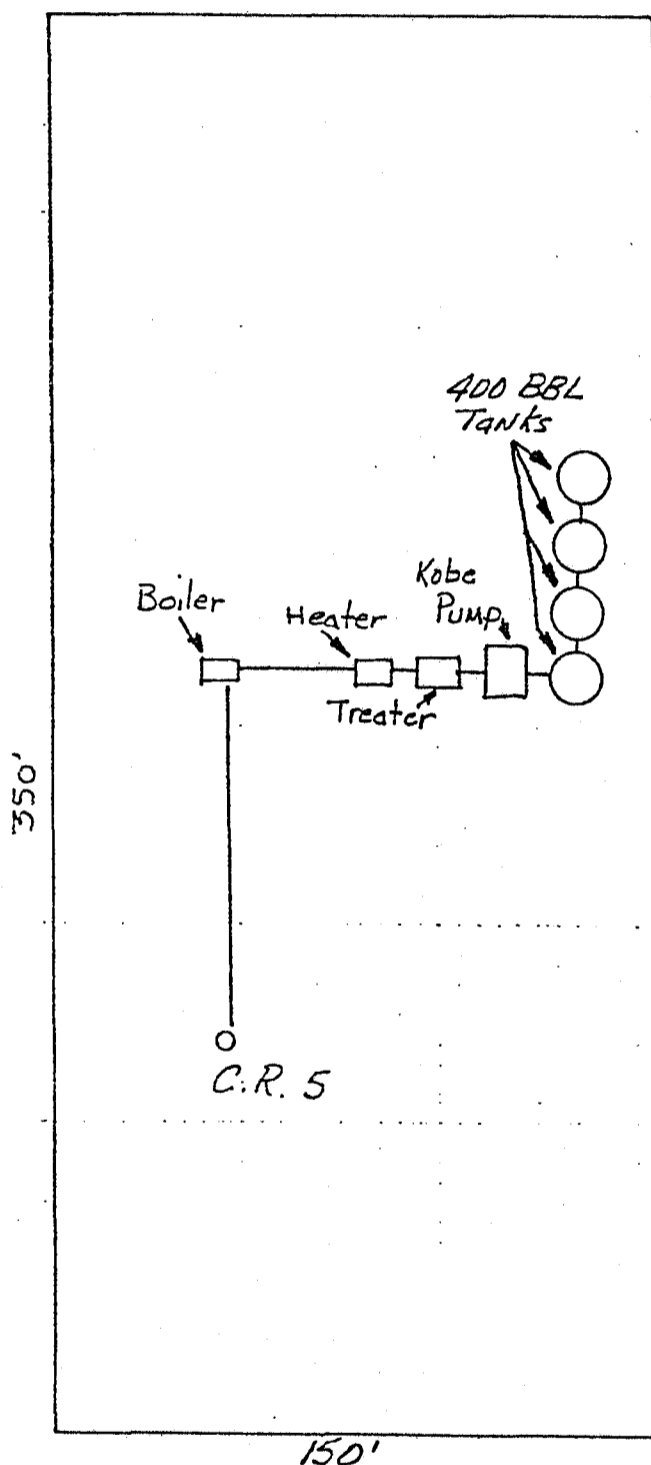
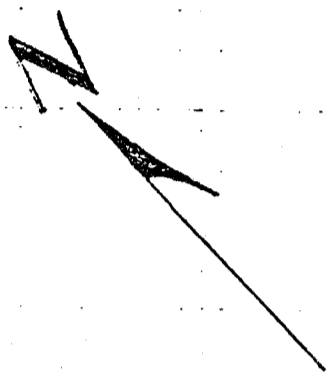
Koch Exploration Co.

CWS/lis

C. W. Sanders
District Engineer

7 cc: State of Utah
Department of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

cc: Bureau of Indian Affairs
Ft. Duchesne, Utah

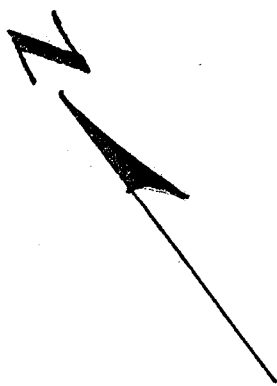


2" = 100'

SINK DRAW # 3

Production Facilities
no existing facilities within
1/2 mi. radius.

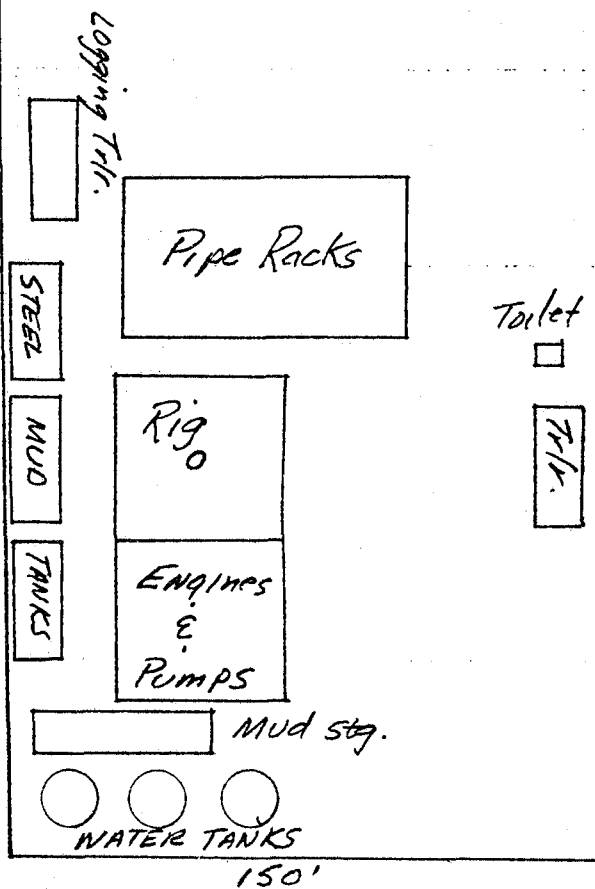
Exhibit 2



4" = 200'

Graveled Area Approx.
150' x 350'

Reserve Pit
Approx 150' x 200'



2" = 100'

Sink Draw #3
Question #10
Drilling Facilities

Exhibit 3

August 29, 1973

Koch Exploration Company
1 Park Central - Suite 530
1515 Arapahoe Street
Denver, Colorado

Re: Well No's:
Sink Draw #3,
Sec. 13, T. 3 S, R. 7 W,
Sink Draw #4,
Sec. 14, T. 3 S, R. 7 W,
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to wells is hereby granted in accordance with the Order issued in Cause No. 140-6.

Should you determine that it will be necessary to plug and abandon these wells, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API numbers assigned to these wells is:

43-013-30252 - #3 and 43-013-30253 - #4.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

13-3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

80202

At surface

1431 FNL & 1613 FEL NE SW NE

14. PERMIT NO.

40-013-30252

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6330' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 13-3/4" hole @ 4:00 PM 6-17-74. Ran 15 jts 10-3/4" 45.0# new csg. Set csg @ 603'. Cemented w/100 sx lite & 200 sx Class 'G' w/3% CaCl. Cement circulated. Bumped plug w/1200#. Nippled up & tested BOP, spools, & test block to 3500# & hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED Oswald L. Schmitt

TITLE District Engineer

DATE 7-2-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute _____
LEASE NO. 14-20-462-1133 _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim Shosh. Meadow

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1974, _____

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202 Signed _____

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
NE SW 13	3S	7W	3							Drlg @ 8080'

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE UTE _____
LEASE No. 14-20-462-1133

State UTAH County DUCHESNE Field CEDAR RIM *Stark*

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Colo. 80202

Phone 303-623-5266 Signed Walter J. Schmitt
Agent's title District Engineer

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* 80202
See also space 17 below.)
At surface

1431 FNL & 1613 FEL NE SW NE

14. PERMIT NO.

40-013-30252

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6330' GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface csg.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 149 jts 7-5/8" 26.4# & 29.7# N-80 8R LT&C csg. Set csg @ 6270' w/D.V. collar @ 4654'. Cemented btm w/200 sx lite & 100 sx reg w/.3% R-5 & thru D.V. collar w/300 sx lite w/.3% R-5. WOC 24 hrs. Tested BOP's, spools, lines & manifold to 3500# & Hydril to 1500#.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmitt

TITLE

District Engineer

DATE

8-21-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13-3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Co., a div of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe, Denver Co 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1431 FNL & 1613 FEL NE SW NE

14. PERMIT NO.

40-013-30252

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6328 KB 6345.5

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Surface & Intermed & Liner

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to start well completion 10-14-74. See attached sheets for completion procedure and perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmidt

TITLE

District Engineer

DATE

9/27/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Sink Draw No. 3
Duchesne County, Utah

Well Date: TD 10,800, PBD 10,601, KB 6345.5, 7-5/8" 26.4# and 29.7# N-80 8R Lt&C csg @6270', DV collar @ 4654', Top of cement at 3900' and 5720', 5" & 5-1/2" liner @ 6045' to 10,643' (2 jts 5-1/2" on top).

Recommended Procedure:

1. R.U.P.U. and install BOP.
2. Press. up csg to 3000# and if it holds run 4" mill to 10,601' and circ out drlg mud w/fm wtr.
3. Press. test csg to 3000# after circ. out mud.
4. Run Kobe Type "A" cavity (for 5" 18#csg) on 2-7/8 tbg w/Baker Lok-Set pkr and 2 jts 2-7/8 tbg between pkr and cavity. Set pkr approx 8000'.
5. Run dummy Kobe pump to check tbg.
6. Pump 15 bbls diesel down 2-7/8 tbg to perf thru.
7. Release pulling unit.
8. Finish hooking up well head and btry.
9. Perf thru lubricator w/l HPF from - see attached sheet.
10. Open well to pit imm. after perf. Test thru treater and report daily oil, water and gas production.

Note: Kobe "B" cavity is 4.25" O.D.
Kobe "A" cavity is 3.50" O.D. approx 700 BPD rate
5" 18# csg drift is 4.151"
Baker Lok-Set 5" 18# pkr I.D. 1.978"

Sink Draw No. 3
Perforations

9538-9558	20'	21 Holes
9610-9620	10	11
9646-9654	8	9
9692-9700	8	9
9722-9726	4	5
9806-9826	20	21
9854-9862	8	9
9898-9914	16	17
9930-9940	10	11
9974-9986	12	13
10,004-10,016	12	13
10,030-10,036	6	7
10,044-10,050	6	7
10,086-10,098	12	13
10,106-10,114	8	9
10,124-10,132	8	9
10,162-10,168	6	7
10,172-10,176	4	5
10,250-10,260	10	11
10,270-10,280	10	11
10,294-10,306	12	13
10,394-10,410	16	17
10,430-10,440	10	11
23 Intervals	236'	259 Holes

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1133

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 19 74

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.

1515 Arapahoe St., Denver, Co 80202 Signed Orwell L. Schmitt

Phone 303-623-5266 Agent's title District Engineer

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 13	3S	7W	3							Reached TD 9/16/74 Waiting on completion unit.

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-462-1133

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1974,

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co. 80202 Signed Orwell L. Schmitt

Phone _____ Agent's title Operations Manager

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 13	3S	7W	3							Reached TD 9/16/74 Waiting on completion unit.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-23563

ALLOTTEE PE
TRIM Ute
LEASE NO. 14-20-462-1133

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Cedar Rim

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1974, Sink Draw # 3

Agent's address 1 Park Central, Suite 530 Company Koch Exploration Co.
1515 Arapahoe St., Denver, Co 80202 Signed [Signature]
Phone (303) 623-5266 Agent's title District Engineer

SEC. AND H or N	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	QUANTITY OF GASOLINE REMOVED	BARRELS OF WATER (If Produced in place)	REMARKS (If drilling, describe if other down column data and units of time for previous period of year)
SWNE 13	3S	7W	3							Waiting on perfora- ting. Set packer at 8022 on 2-7/8 tbq w/hydraulic pump cavity and will perf via tbq.

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



December 18, 1974

State of Utah
Department of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116
Attention: Mr. Jack Fight

Gentlemen:

We request that production data on the following leases be withheld from public release for the authorized period from date of completion.

Cedar Rim #9 - SW NE Sec. 18-3S-6W Duchesne County
Cedar Rim #10 - SW NE Sec. 15-3S-6W Duchesne County
Sink Draw #3 - SW NE Sec. 13-3S-7W Duchesne County
Sink Draw #7 - SE NE Sec. 21-3S-7W Duchesne County
Sink Draw #10 - NW NE Sec. 34-3S-7W Duchesne County
Sink Draw #11 - SW NW NE Sec. 35-3S-7W Duchesne County

Yours very truly,

A handwritten signature in dark ink, appearing to read 'J.A. Ziser'.

J.A. Ziser
Vice President of Production

JAZ/sam

ALLOTTEE _____
 TRIM Ute
 LEASE NO. 14-20-462-1133

Agent's title District Engineer

U.S. GOVERNMENT PRINTING OFFICE: 1964 O-234-124 (124-757)

Form approved.
Budget Bureau No. 42-R355.6.

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Evacuation Ck	3520	+2826
				Parachute Ck	5100	+1246
				Douglas Ck	6517	-172
				Lower Green River Mkr	7880	-1535
				Wasatch	8185	-1839

Sink Draw No. 3
Perforations

9538-9558	20'	21 Holes
9610-9620	10	11
9646-9654	8	9
9692-9700	8	9
9722-9726	4	5
9806-9826	20	21
9854-9862	8	9
9898-9914	16	17
9930-9940	10	11
9974-9986	12	13
10,004-10,016	12	13
10,030-10,036	6	7
10,044-10,050	6	7
10,086-10,098	12	13
10,106-10,114	8	9
10,124-10,132	8	9
10,162-10,168	6	7
10,172-10,176	4	5
10,250-10,260	10	11
10,270-10,280	10	11
10,294-10,306	12	13
10,394-10,410	16	17
10,430-10,440	10	11
23 Intervals	236'	259 Holes

Drill Stem Tests - Sink Draw #3

#1 fm 6690-6760', pkrs failed; rec. 9 stands of drlg mud.

#2 fm 6190-6260 (15-30-60-120 min.) GTS after 4½ min.
Rec 5854' of SW w/sl O&GCM. IHP 3021# FHP NA
IFP 1072# to 2418#; ISIP 2628#; FFP 2523#-2628#;
FSIP 2654#.

#3 fm 5850-5950, pkrs failed.

#4 fm 4830-4930' (15-30-60-120 min) IHP 2235, FHP 2209#,
IFP 102-102#, ISIP 1304#, FFP 178 to 229#,
FSIP 1716# Rec 485' O&GCM. GTS 8" @ 10½ MCFPD

#5 fm 4640-4740' Tool malfunctioned.

#6 4640-4740 Misrun

#8 4640-4740' (15-30-60-120 min) IFP 138-221#, ISIP 1672#, FFP 221-484#,
FSIP 1741#, IH & FHP 2157#. GTS in 15" @ 19 MCFPD
Rec 1160' GCM w/tr of oil.

#9 4430-4530 Misrun

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1133

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 13-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

P.O. Box 2256; Wichita, Kansas 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)

At surface

1431' FNL & 1613' FEL NE SW NE

14. PERMIT NO.

40-013-30252

15. ELEVATIONS (Show whether D., RT, GR, etc.)

GR 6328', KB 6345.5'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) Recomplete ☐

FULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) Completion ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to set CIBP @ 9500'; dump one (1) sack cement on top, perf 5" liner @ 8200' & 5290'; circ fresh wtr behind csg & then circ 200 sx lite cement and leave behind csg. Perf, test & acidize the following intervals until sufficient production is found to make a commercial well: 7696-7702, 7732-36, 7744-50, 7940-44, 7956-60, 7992-8000, 8042-48 & 8056-62'.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Oct. 12, 1976

BY: P. W. Russell

18. I hereby certify that the foregoing is true and correct

SIGNED Orville L. Schmidt

TITLE Operations Manager

DATE 9-30-76

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

PI

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number SINK DRAW #3

Operator Koch Exploration Co., a division of Koch Industries, Inc.

Address 1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.
80202

Contractor Signal Drilling Co., Inc.

Address 1200 Security Life Bldg., Denver, Colo. 80202

Location NE 1/4, SW 1/4; Sec. 13 ; T. 3 ~~N~~_S R. 7 ~~E~~_W, Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
 - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Koch Exploration Company (Div. of Koch Industries, Inc.)						5. LEASE DESIGNATION AND SERIAL NO. 14-20-462-1133	
3. ADDRESS OF OPERATOR P.O. Box 2256; Wichita, Kansas 67201						6. IF INDIAN, ALLOTTEE OR TRIBE NAME Ute Tribe	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1431' FNL & 1613' FEL SW NE At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 40-013-30252						8. FARM OR LEASE NAME SINK DRAW	
DATE ISSUED 8-29-73						9. WELL NO. 3	
15. DATE SPUDDED 6-17-74						10. FIELD AND POOL, OR WILDCAT CEDAR RIM	
16. DATE T.D. REACHED 9-17-74						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13-3S-7W	
17. DATE COMPL. (Ready to prod.) 12-5-74						12. COUNTY OR PARISH Duchesne	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * GR 6330'						13. STATE Utah	
20. TOTAL DEPTH, MD & TVD 10,800		21. PLUG, BACK T.D., MD & TVD 8139		22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 3700 to 8004' Green River						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL, GR, SONIC, BOND						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	40.5	603	13-3/4	300			
7-5/8	26.4 & 29.7	6270	8-3/4	600			
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)			
5-1/2 & 5	6045	10,643	300				
30. TUBING RECORD							
SIZE	DEPTH SET (MD)	PACKER SET (MD)					
2-7/8	2014	None					
31. PERFORATION RECORD (Interval, size and number)							
See Attached Sheet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED				
See attached sheet							
33.* PRODUCTION							
DATE FIRST PRODUCTION 12-6-74		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping, 1-1/4 Rod Pump				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 2-8-77	HOURS TESTED 24	CHOKE SIZE 2"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 6	GAS—MCF. TSTM	WATER—BBL. 600	
FLOW. TUBING PRESS. 50	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL—BBL. 6	GAS—MCF. TSTM	WATER—BBL. 600	OIL GRAVITY-API (CORR.) 41	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY E. Matteson	
35. LIST OF ATTACHMENTS Bond Logs, Perf & Plug Summary, Testing Summary							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Ernest L. Schmitt</u>			TITLE <u>Operations Manager</u>		DATE <u>2-23-77</u>		

*(See Instructions and Spaces for Additional Data on Reverse Side)

SINK DRAW NO. 3
TESTING PROCEDURE
1-28-77

1. Set WLBP @ 9870' w/ 2 sx cmt on top.
2. Perf 4 holes @ 8200' & 2 holes @ 6290'.
3. Set cmt ret above holes @ 8200' & circ 100 sx lite cmt up behind 5" liner.
4. Tested cmt ret to 3000#, set pkr @ 6145' & sqzd holes @ 6290' w/100 sx lite cmt.
5. Drld out cmt to 8139', tested csg to 500#.
6. Ran Bond log, found top cement at 6200'.
7. Perf 5" liner 7960-66, 7978-82 & 7994-8004 w/1 HPF.
8. Acidized perfs 7960-8004 w/3000 gal 15% NE w/100# BAF/1000 gal.
9. Swab tested 4 BOPH w/tr wtr.
10. Put well on pump for 2 weeks & production was down to less than 5 BOPD.
11. Set RBP @ 7954', perf 5" liner 6280-86, 7662-70, 7696-7702, 7732-37, 7745-50, 7881-85 and 7920-24'.
12. Acidized perfs 7881-7924 w/1000 gal 15% NE & 100# BAF & acidized perfs 6280-7750' w/3000 gal 15% NE & 300# BAF.
13. Perfs 6280-7750' flowed 100% wtr to pit for 10 hrs at rate of 45 to 70 BWPH w/slight tr oil and small vol gas.
14. Swab tested perfs 7881-7924 and found them to be communicated w/perfs 6280-7750'. Swbd 100% water.
15. Perf 7-5/8" csg 4644-60, 4673-76, 4684-90, 4736-42, 4851-56, 4865-70 & 5176-86 w/1 HPF. Left RBP @ 6164'.
16. Perfs 4644-4742 swab tested 100% wtr w/ tr oil & gas. Did not acidize, FL stayed at 1000'. Lost sinker bars & swab on top of RBP @ 4618'. Could not fish & cannot pull RBP.
17. Perf 7-5/8" csg 4055-61, 4191-97, 4403-12, 4425-31, 4442-60, 4488-94 and 4510-27 w/1 HPF.
18. Acidized perfs 4055-4527' w/7000 gal 15% NE & 150# BAF per 1000 gal.
19. Perfs 4055-4527 swab tested 100% wtr w/sl tr oil and gas. Swbd approximately 15 BWPH w/FL @ 3500'.
20. Perf 4 holes @ 3900', sqzd twice w/100 sx lite cmt w/3% CaCl each time.
21. Ran cmt Bond log, found cmt from 3965 up to 3840'.
22. Perf 4 holes @ 3600', sqzd w/100 sx class "G" w/3% CaCl.
23. Drld out & ran cmt Bond log, found cmt from 3600 up to 3220'.
24. Perf 7-5/8" csg 3700-05, 3720-26, 3750-57, 3765-84 & 3888-95 w/1 HPF (5 intervals, 44' w/49 holes).
25. Perfs 3700-3895' swab tested 100% wtr w/sl tr oil and gas. Swbd 9 BWPH w/FL @ 3550'.
26. Laid down tbg & pkr.
27. Ran OS on tbg & fished jars & swab from top of RBP @ 4618'.
28. Pulled RBP @ 4618'.
29. Pulled RBP @ 6164'.
30. Laid down all rods & tbg except 2000'.
31. Ran 2000' of 2-7/8" tbg, rods & pump.
32. Workover completed.

SINK DRAW NO. 3
SUMMARY OF PERFORATIONS AND PLUGS NOW IN WELL
1-28-77

- 1) TD 10,800'
- 2) 10-3/4" csg @ 6270'
- 3) 5 & 5-1/2" liner 6045 to 10,643'
- 4) Original PBD 10,601'
- 5) Perfs 9538-10,440' (23 intervals, 236' w/259 holes)
- 6) Set WLBP @ 9870' w/2 sx cmt on top
- 7) Perfs 4 holes @ 8200' & 2 holes @ 6290' (both sqzd off)
- 8) Cmt ret @ 8139'
- 9) Perfs 7960-8004' (3 intervals, 20' w/23 holes)
- 10) Perfs 6280-7924' (7 intervals, 38' w/45 holes)
- 11) Perfs 4644-5186' (7 intervals, 51' w/58 holes)
- 12) Perfs 4055-4527' (7 intervals, 68' w/75 holes)
- 13) Perfs 4 holes @ 3900' & 4 holes @ 3600' (both sqzd off)
- 14) Perfs 3700-3895' (5 intervals, 44' w/49 holes)

SINK DRAW NO. 3
1-28-77
 PERFORATION RECORD

3700-05	5'	6 holes
3720-26	6	7
3750-57	7	8
3765-84	19	20
3888-95	7	8
4055-61	6	7
4191-97	6	7
4403-12	9	10
4425-31	6	7
4442-60	18	19
4488-94	6	7
4510-27	17	18
4644-60	16	17
4673-76	3	4
4684-90	6	7
4736-42	6	7
4851-56	5	6
4865-70	5	6
5176-86	10	11
6280-86	6	7
7662-70	8	9
7696-7702	6	7
7732-37	5	6
7745-50	5	6
7881-85	4	5
7920-24	4	5
7960-64	4	5
7978-82	4	5
<u>7994-8004</u>	<u>10</u>	<u>11</u>
29 Intervals	219'	248 Holes

1983 REPORTS

OPERATOR NAME
KOCH EXPL. CO.

WELL NAME
Sink Draw #3

API NUMBER
43-013-30252

MONTHS
REQUESTED
1-12

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
Koch Exploration Co. (Div of Koch Ind., Inc)

3. ADDRESS OF OPERATOR
P. O. Box 2256 Wichita, KS 67201

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1431' FNL & 1613' FEL (SW NE)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☒
(other) Plug & Abandon

SUBSEQUENT REPORT OF:

RECEIVED

SEP 24 1984

DIVISION OF OIL
GAS & MINING

5. LEASE
14-20-462-1133
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
Sink Draw
9. WELL NO.
3
10. FIELD OR WILDCAT NAME
Cedar Rim
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 13-3S-7W
12. COUNTY OR PARISH
Duchesne
13. STATE
Utah
14. API NO.
N/A
15. ELEVATIONS (SHOW DF, KDB, AND WD)
GP 6328 KB 6345.5'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to plug and abandon well as follows:

Top cement behind 7-5/8" @ 5720, DV @ 4654, top cement @ 3220'

Plug #1 8100 to 7900' by displacement

Plug #2 3800 to 3600' by displacement

Plug #3 650 to 550' by displacement

Plug #4 surface to 40' and install marker

Subsurface Safety Valve: Manu. and Type

Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *David L. Schmitt*

TITLE VP Production Operations

DATE October 2, 1981

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE



KOCH EXPLORATION COMPANY

September 20, 1984

RECEIVED

SEP 24 1984

DIVISION OF OIL
GAS & MINING

State of Utah Natural Resources
Oil, Gas & Mining
4241 State Office Building
Salt Lake City, UT 84114

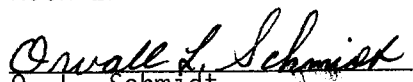
Gentlemen:

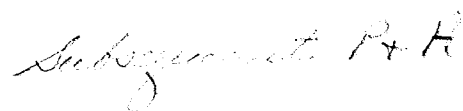
RE: Overdue Reports - Koch Sink Draw #3
Sec. 13-3S-7W
Duchesne, Utah

In response to your request of September 13, 1984, pertaining to the above captioned and overdue production reports, please be advised that this well was plugged and abandoned October 2, 1981 and we attach a copy of our Sundry Notices & Reports On Wells, Form 9-331, which was submitted giving all of the plugging information.

If further information is required, please so advise.

Thank you,
KOCH EXPLORATION COMPANY


O. L. Schmidt
Vice President Operations



Encl:

/bf

37
STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
OIL AND GAS INSPECTION RECORD

OPERATOR Koch Expl LEASE Indian
WELL NO. Link (Wray) API 43-013-30252
SEC. 13 T. 3S R. 7W CONTRACTOR _____
COUNTY _____ FIELD Cedar Run

DRILLING/COMPLETION/WORKOVER:

<input type="checkbox"/> APD	<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> BQFE
<input type="checkbox"/> SAFETY	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> SURFACE USE	<input type="checkbox"/> PITS
<input type="checkbox"/> OPERATIONS	<input type="checkbox"/> OTHER		

SHUT-IN _____ / TA _____ :

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> SAFETY
<input type="checkbox"/> OTHER			

ABANDONED:

<input type="checkbox"/> MARKER	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> REHAB.	<input type="checkbox"/> OTHER
---------------------------------	---------------------------------------	---------------------------------	--------------------------------

PRODUCTION:

<input type="checkbox"/> WELL SIGN	<input type="checkbox"/> HOUSEKEEPING	<input type="checkbox"/> EQUIPMENT*	<input type="checkbox"/> FACILITIES*
<input type="checkbox"/> METERING*	<input type="checkbox"/> POLL. CONTROL	<input type="checkbox"/> PITS	<input type="checkbox"/> DISPOSAL
<input type="checkbox"/> SECURITY	<input type="checkbox"/> SAFETY	<input type="checkbox"/> OTHER	

GAS DISPOSITION:

<input type="checkbox"/> VENTED/FLARED	<input type="checkbox"/> SOLD	<input type="checkbox"/> LEASE USE
----------------------------------------	-------------------------------	------------------------------------

LEGEND: Y - YES OR SATISFACTORY
N - NO OR UNSATISFACTORY
NA - NOT APPLICABLE

P & A

*FACILITIES INSPECTED: Loc & Mark

REMARKS: N F N

ACTION: _____

INSPECTOR: _____

JMM

DATE

6-14-88